



IDAHO PUBLIC UTILITIES COMMISSION  
APPROVED EFFECTIVE

APR 30 '08

MAY 1 - '08

Per. O. N. 30543

*Jan D. Jewell* SECRETARY

Fourth Revision of Sheet No. B.2

Canceling Third Revision of Sheet No. B.2

I.P.U.C. No. 1

**ELECTRIC SERVICE SCHEDULES - Continued**

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 115**

**STATE OF IDAHO**

**FinAnswer Express**

**PURPOSE:** Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings and Industrial Facilities through the installation of Energy Efficiency Measures.

**APPLICABLE:** To service under the Company's General Service Schedules 6, 6A, 8, 9, 12, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is applicable to new and existing Commercial Buildings and Industrial Facilities and dairy barns served under the Company's residential rate schedules.

**DEFINITIONS:**

**Commercial Building:** A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement/Application is executed or approved by the Company which does not meet the definition of an Industrial Facility.

**Customer:** Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

**Energy Efficiency Incentive:** Payments of money made by Company to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an executed Energy Efficiency Incentive Agreement or approved Application.

**Energy Efficiency Incentive Agreement/Application:** An agreement between Owner or Customer and Company or a Company provided application submitted by the Owner or Customer and approved by the Company providing for Company to furnish Energy Efficiency Incentives with respect to Energy Efficiency Measures pursuant to this Tariff Schedule.

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## ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

### DEFINITIONS: (Continued)

**Energy Efficiency Measure (EEM):** A permanently installed measure which can improve the efficiency of the Customer's electric energy use.

**Energy Efficiency Measure (EEM) Cost:**

New Construction/Major Renovation: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of New Construction, Major Renovation and Retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner's or Customer's facility. If the owner or customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

**Energy Efficiency Project:** One or more EEM(s) with similar one year payback limitations (below) covered by one Energy Efficiency Incentive Agreement.

**Energy Efficiency Project Cost:** The sum of EEM Costs for one or more EEM(s) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive Agreement.

**Industrial Facility:** Buildings and process equipment associated with manufacturing.

**Major Renovation:** A change in facility use type or where the existing system will not meet Owner/Customer projected requirements within existing facility square footage.

**Mixed Use:** Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or where the Company adjusts the baseline energy consumption and costs.

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**ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)****DEFINITIONS: (Continued)**

**New construction:** A newly constructed facility or newly constructed square footage added to an existing facility.

**Owner:** The person who has both legal and beneficial title to the real property, and is the mortgager under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust.

**Retrofit:** Changes, modifications or additions to systems or equipment in existing facility square footage.

**INCENTIVE FOR ENERGY EFFICIENCY MEASURES:** The Company will provide Energy Efficiency Incentives per the Provisions of Service and the Energy Efficiency Incentive caps table below to participating Owners or Customers who have installed EEM(s) listed in the incentive tables in this schedule or are eligible for an Energy Efficiency Incentive per the formula listed below.

EEMs not listed in the incentive tables may be eligible for Energy Efficiency Incentives. The Company will complete an analysis of the EEM Cost and electric energy savings and determine at its sole option whether to offer a custom Energy Efficiency Incentive and the Energy Efficiency Incentive amount. Custom Energy Efficiency Incentives for such EEMs will be the the product of multiplying the Company's estimate of annual energy savings by \$0.08/kWh; and subject to the incentive caps in the table below. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive.

**Energy Efficiency Incentive caps table**

| Energy Efficiency Incentive caps table                  |                                     |       |        |                          |                                     |
|---|-------------------------------------|-------|--------|--------------------------|-------------------------------------|
|   | Measures Listed in Incentive Tables |       |        |                          | Measures Receiving Custom Incentive |
|   | Lighting                            |       | Motors | Mechanical/Envelop/Other |                                     |
|   | Retrofit                            | NC/MR |        |                          |                                     |
| Percent of Energy Efficiency Project Cost cap           | 50%                                 | None  | None   | None                     | 50%                                 |
| 1 year simple payback cap for Energy Efficiency Project | Yes                                 | No    | No     | No                       | Yes                                 |

Company may adjust baseline electric energy consumption and costs to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. Such adjustments may be made for lighting energy efficiency measures installed in New Construction/Major Renovation projects where energy code does not apply.

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## ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

### INCENTIVE FOR ENERGY EFFICIENCY MEASURES: (Continued)

For existing fixtures, the baseline for all fluorescent lighting Energy Efficiency Measures not listed in incentive Table 1 shall be the lesser of existing equipment or the energy efficient magnetic ballast and energy saving lamp combination.

All EEM Costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final EEM Costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of the Energy Efficiency Incentive Agreement or approved Application. Company review and approval of EEM Costs may require additional documentation from the Customer or Owner.

The Owner or Customer may receive only one Energy Efficiency Incentive from the Company per EEM.

### PROVISIONS OF SERVICE:

- (1) Company may elect to offer EEM incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type. Incentive requirements by EEM type and other terms and conditions will be available on the Idaho energy efficiency program section of the Company's web site. Changes in incentive requirements and/or terms and conditions may be changed by the Company with at least 45 days notice on the Idaho energy efficiency program section of the Company's web site. Customer/Owner has the option to receive a signed Energy Efficiency Incentive Agreement direct from the Company prior to purchase of eligible EEMs.
- (2) Company may offer payment as described in the Idaho energy efficiency program section of the Company web site to design team members to encourage early initial Company consultation on Owner/Customer design and plans for New Construction/Major Renovation.

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## ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

### PROVISIONS OF SERVICE: (Continued)

- (3) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by EEM and may include pre- and post-installation inspections, phone surveys, and confirmation of customer and equipment eligibility.
- (4) Company may verify or evaluate the energy savings of installed EEMs. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

**ELECTRIC SERVICE REGULATIONS** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utility Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

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**ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)**

| <b>Table 1a - Retrofit Lighting Energy Efficiency Measures</b>  |  |  | <b>Customer Incentive</b> |
|---|--|--|---------------------------|
| <b>Category</b>   | <b>Replace</b>   | <b>With</b>  |                           |
| Fluorescent Fixture Upgrade to Standard T8 Fixtures [Standard T8 lamps and electronic ballasts with ballast factor (BF) $\leq 0.88$ ]   | 4' - 1 or 2 T12 lamp(s) + 1 magnetic ballast (MB)        | 4' - 1 or 2 T8 lamps + 1 electronic ballast (EB)       | \$5                       |
|   | 4' - 3 or 4 T12 lamp(s) + MB(s)                          | 4' - 3 or 4 T8 lamps + EB                              | \$10                      |
|   | 8' - 1 or 2 T12 lamp(s) + MB(s)                          | 4' - 2, 3, or 4 T8 lamps + EB                          | \$10                      |
|   | 8' - 1, 2, 3 or 4 T12 lamps + MB(s)                      | 8' - 1, 2, 3 or 4 T8 lamps + EB, see note 5            | \$10                      |
|   | 8' - 1, 2, 3 or 4 T12 HO/VHO lamps + MB(s)               | 8' - 1, 2, 3, or 4 T8 HO/VHO lamps + EB(s), see note 5 | \$15                      |
| Fluorescent Fixture Upgrade to 4' Premium T8 Fixtures [Lamps with initial lumens $\geq 3100$ or wattage $\leq 30$ W; electronic ballasts with BF $\leq 0.8$ ]                                 | 4' - 1 or 2 T12 lamp(s) + MB or Standard T8 lamp(s) + EB | 4' - 1 or 2 Premium T8 lamp(s) + EB                    | \$10                      |
|   | 4' - 3 or 4 T12 lamps + MB(s) or Standard T8 lamps + EB  | 4' - 3 or 4 Premium T8 lamps + EB                      | \$15                      |
|   | 8' - 1 or 2 T12 lamp(s) + MB(s)                          | 4' - 2, 3 or 4 Premium T8 lamps + EB                   | \$20                      |
| Fluorescent Delamping and Standard T8 Fixture Upgrade [Standard T8 lamps and electronic ballasts (EB) with BF $\leq 0.88$ - Fixture removal is not eligible]                                  | 4' - 2 T12 lamps + MB                                    | 4' - 1 Standard T8 lamp + EB                           | \$10                      |
|   | 4' - 3 T12 lamps + MB(s)                                 | 4' - 2 or 1 Standard T8 lamp + EB                      | \$15                      |
|   | 4' - 4 T12 lamps + MB(s)                                 | 4' - 3 Standard T8 lamps + EB                          | \$15                      |
|   | 4' - 4 T12 lamps + MB(s)                                 | 4' - 2 or 1 Standard T8 lamp + EB                      | \$25                      |
| Fluorescent Delamping and Premium T8 Fixture Upgrade [Lamps with initial lumens $\geq 3100$ or wattage $\leq 30$ W; electronic ballasts with BF $\leq 0.8$ . Fixture removal is not eligible] | 4' - 2 T12 lamps + MB                                    | 4' - 1 Premium T8 lamp + EB                            | \$15                      |
|   | 4' - 3 T12 lamps + MB(s)                                 | 4' - 2 or 1 Premium T8 lamp + EB                       | \$20                      |
|   | 4' - 4 T12 lamps + MB(s)                                 | 4' - 3 Premium T8 lamps + EB                           | \$20                      |
|   | 4' - 4 T12 lamps + MB(s)                                 | 4' - 2 or 1 Premium T8 lamp + EB                       | \$30                      |
| T8 Fluorescent Lamp Upgrade   | $\geq 32$ W T8 lamp                                      | $\leq 30$ W T8 lamp (see note 4)                       | \$5.00                    |
| Compact Fluorescent Lighting (CFL)  | Incandescent   | $\leq 10$ W (nominal) CFL hardwire fixture             | \$10                      |
|   | Incandescent   | $\geq 10$ W, $< 20$ W (nominal) CFL hardwire fixture   | \$15                      |
|   | Incandescent   | $\geq 20$ W (nominal) CFL hardwire fixture             | \$20                      |
|   | Incandescent   | $> 40$ W two-piece screw-in CFL                        | \$5                       |
|   | Incandescent   | Single-piece screw in CFL (all wattages)               | \$2                       |
| T5 Fluorescent Fixture Upgrade  | $\geq 250$ W MH, MV or HPS                               | 3 T5HO lamps (nominal 4') + EB (High Bay)              | \$70                      |
|   | $\geq 400$ W MH, MV, or HPS                              | 4, 5 or 6 T5HO lamps (nominal 4') + EB (High Bay)      | \$75                      |
|   | 4' - 4 T12 lamps + MB(s)                                 | 2 T5 lamps (nominal 4') + EB (interior fixtures)       | \$30                      |
|   | 4' - 4 T12 lamps + MB(s)                                 | 2 T5HO lamps (nominal 4') EB (interior fixtures)       | \$25                      |

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**ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)**

| Category   | Table 1a - Retrofit Lighting Energy Efficiency Measures<br>(continued) |  | Customer Incentive |
|--|--|--|--------------------|
|  | Replace  | With   |                    |
| High Intensity Discharges (HID) Upgrades<br>Based on lamp wattages | Incandescent or tungsten   | ≤ 100W Ceramic Metal Halide  | \$25               |
|  | ≥ 400W MH, MV or HPS   | ≤ 320W Ceramic Metal Halide  | \$100              |
|  | ≥ 750W MH, MV, or HPS  | ≤ 400 W Ceramic Metal Halide   | \$120              |
|  | ≥ 150W and ≤ 250W MH, MV, or HPS, or<br>≥ 150W incandescent            | ≥ 125W and ≤ 175W Pulse Start MH   | \$60               |
|  | > 250W and ≤ 400W MH, MV, or HPS                                       | ≥ 175W and ≤ 320W Pulse Start MH   | \$75               |
|  | > 400W MH, MV, or HPS  | < 400W Pulse Start MH  | \$100              |
|  | ≥ 1000W MH, MV or HPS  | < 750W Pulse Start MH  | \$100              |
|  | ≥ 250 W & ≤ 750 W MH, MV, or HPS                                       | 4'- 4.5, or 6 T8 lamps + EB (High Bay)   | \$75               |
|  | ≥ 750 W MH, MV or HPS  | 4'- 8 lamp T8 + EB(s) (High Bay)   | \$100              |
| Exit Signs   | Incandescent or fluorescent exit signs                                 | Light Emitting Diode (LED) or Electro<br>luminescent (EL) Exit Sign – 1 or 2 faced | \$15               |
| Lighting Controls  | Wall switch or no control  | Wall or Ceiling Mounted Occupancy Sensor<br>(per sensor)                           | \$30               |
|  | No control   | Integral occupancy sensor  | \$25               |
|  | No control   | Photocell (per sensor)   | \$20               |
|  | No control   | Time clock (per control)   | \$20               |
| LED Lighting   | Indoor incandescent, neon or fluorescent<br>signage                    | LED channel letter signage ≤ 2' high   | \$4/linear<br>foot |
|  |  | LED channel letter signage > 2' high   | \$6/linear<br>foot |
|  | Outdoor incandescent, neon or fluorescent<br>signage                   | LED channel letter signage ≤ 2' high   | \$2/linear<br>foot |
|  |  | LED channel letter signage > 2' high   | \$3/linear<br>foot |

## Notes for Table 1a:

- Incentives are capped at 50 percent of Energy Efficiency Project Costs and are subject to the one-year payback cap.
- 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table
- For retrofits of existing equipment, lighting incentives will be paid on a one-for-one equipment replacement basis. If fixture counts are changing, the project may be considered under the approach for measures not listed (see page 3).
- Incentives for T8 Fluorescent Lamp Upgrades may not be combined with other fluorescent fixture incentives and will only be paid once per facility.
- Eight-foot T8s, T8 HO/VHO and High Bay T-8 electronic ballasts are required to have a  $BF \leq 1.2$  to be eligible for incentives. Maximum of two EBs per fixture.
- Lighting equipment listed only in the "Replace" column of Table 1a is not eligible for incentives.
- To determine the length of LED channel letter signs, measure the length of individual letter at the centerline and add the individual values; do not measure the distance between letters.
- Incentives for LED traffic light upgrades are not available.

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**ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)**
**Table 1b - New Construction/Major Renovation Lighting Incentive**

| Category   | Install   | Incentive       |
|--|---|-----------------|
| Premium T8 Fluorescent Fixture Upgrade [Lamps with initial lumens $\geq 3100$ or wattage $\leq 30$ W; electronic ballasts with BF $\leq 0.8$ ] | 4' - 1 or 2 Premium T8 lamp(s) + EB                 | \$7             |
|  | 4' - 3 or 4 Premium T8 lamps + EB                   | \$10            |
| T5 Fluorescent Fixture Upgrade   | 2 T5HO lamps (nominal 4') EB (interior fixtures)    | \$20            |
|  | 3 T5HO lamps (nominal 4') + EB (High Bay)           | \$40            |
|  | $\geq 4$ T5HO lamps (nominal 4') + EB(s) (High Bay) | \$60            |
|  | 1 T5 lamp (nominal 4') + EB (interior fixtures)     | \$10            |
|  | 2 T5 lamps (nominal 4') + EB (interior fixtures)    | \$25            |
|  | 3 T5 lamps (nominal 4') + EB (interior fixtures)    | \$30            |
| T8 Fluorescent Fixture Upgrade (High Bay)  | 4' $\geq 4$ T8 lamps + EB(s) (High Bay)             | \$45            |
| High Intensity Discharge (HID) Upgrades Based on lamp wattages   | $\leq 100$ W Ceramic Metal Halide                   | \$20            |
|  | $> 100$ W Ceramic Metal Halide                      | \$40            |
|  | $\geq 125$ W Pulse Start MH                         | \$30            |
| Lighting Controls  | Integral occupancy sensor                           | \$25            |
| LED Lighting   | Indoor LED channel letter signage $\leq 2'$ high    | \$4/linear foot |
|  | Indoor LED channel letter signage $> 2'$ high       | \$6/linear foot |
|  | Outdoor LED channel letter signage $\leq 2'$ high   | \$2/linear foot |
|  | Outdoor LED channel letter signage $> 2'$ high      | \$3/linear foot |

Notes for new construction and major renovation lighting incentives:

- The total connected interior lighting power for New Construction/Major Renovation projects required to comply with the energy code must be 10 percent lower than the interior lighting power allowance calculated according to applicable version of the Idaho energy code.. For New Construction/Major Renovation projects not required to comply with the energy code, the total connected lighting power must be 10% lower than common practice as determined by the Company.
- Incentives are not available for lighting controls required under the applicable version of the Idaho energy code.
- 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table.
- Electronic ballasts for High Bay fixtures are required to have a ballast factor  $\leq 1.2$  to be eligible for incentives.
- To determine the length of LED channel letter signs, measure the length of individual letter at the centerline and add the individual values; do not measure the distance between letters.
- Incentive for LED traffic light installations are not available.

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

**Table 2 – NEMA Premium Efficiency Motors**

| Horsepower | Customer Incentive (\$/motor) | Nominal Full Load Efficiencies (%) |                                    |                       |                                    |                       |                                    |
|------------|-------------------------------|------------------------------------|------------------------------------|-----------------------|------------------------------------|-----------------------|------------------------------------|
|            |                               | 1200 RPMs                          |                                    | 1800 RPMs             |                                    | 3600 RPMs             |                                    |
|            |                               | Open Drip-Proof (ODP)              | Totally Enclosed Fan-Cooled (TEFC) | Open Drip-Proof (ODP) | Totally Enclosed Fan-Cooled (TEFC) | Open Drip-Proof (ODP) | Totally Enclosed Fan-Cooled (TEFC) |
| 1          | \$45                          | 82.5                               | 82.5                               | 85.5                  | 85.5                               | 77.0                  | 77.0                               |
| 1.5        | \$45                          | 86.5                               | 87.5                               | 86.5                  | 86.5                               | 84.0                  | 84.0                               |
| 2          | \$54                          | 87.5                               | 88.5                               | 86.5                  | 86.5                               | 85.5                  | 85.5                               |
| 3          | \$54                          | 88.5                               | 89.5                               | 89.5                  | 89.5                               | 85.5                  | 86.5                               |
| 5          | \$54                          | 89.5                               | 89.5                               | 89.5                  | 89.5                               | 86.5                  | 88.5                               |
| 7.5        | \$81                          | 90.2                               | 91.0                               | 91.0                  | 91.7                               | 88.5                  | 89.5                               |
| 10         | \$90                          | 91.7                               | 91.0                               | 91.7                  | 91.7                               | 89.5                  | 90.2                               |
| 15         | \$104                         | 91.7                               | 91.7                               | 93.0                  | 92.4                               | 90.2                  | 91.0                               |
| 20         | \$113                         | 92.4                               | 91.7                               | 93.0                  | 93.0                               | 91.0                  | 91.0                               |
| 25         | \$117                         | 93.0                               | 93.0                               | 93.6                  | 93.6                               | 91.7                  | 91.7                               |
| 30         | \$135                         | 93.6                               | 93.0                               | 94.1                  | 93.6                               | 91.7                  | 91.7                               |
| 40         | \$162                         | 94.1                               | 94.1                               | 94.1                  | 94.1                               | 92.4                  | 92.4                               |
| 50         | \$198                         | 94.1                               | 94.1                               | 94.5                  | 94.5                               | 93.0                  | 93.0                               |
| 60         | \$234                         | 94.5                               | 94.5                               | 95.0                  | 95.0                               | 93.6                  | 93.6                               |
| 75         | \$270                         | 94.5                               | 94.5                               | 95.0                  | 95.4                               | 93.6                  | 93.6                               |
| 100        | \$360                         | 95.0                               | 95.0                               | 95.4                  | 95.4                               | 93.6                  | 94.1                               |
| 125        | \$540                         | 95.0                               | 95.0                               | 95.4                  | 95.4                               | 94.1                  | 95.0                               |
| 150        | \$630                         | 95.4                               | 95.8                               | 95.8                  | 95.8                               | 94.1                  | 95.0                               |
| 200        | \$630                         | 95.4                               | 95.8                               | 95.8                  | 96.2                               | 95.0                  | 95.4                               |

Notes for Table 2:

- 1) Motors larger than 200 horsepower are not a listed measure and may be eligible under the approach for measures not listed (see page 3).
- 2) The NEMA Premium efficiency ratings listed are nominal full-load efficiency ratings. Motors that meet or exceed these efficiency requirements may qualify for an incentive.

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**ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)**
**Table 3 – Mechanical and Other Energy Efficiency Measures**

| Equipment Type  | Size Category                         | Sub-Category                                   | Minimum Efficiency Requirement | ARI Standard | Customer Incentive (\$/ton) |
|---|---------------------------------------|--|--------------------------------|--------------|-----------------------------|
| Unitary Commercial Air Conditioners, Air Cooled (Cooling Mode)      | <65,000 Btu/hr                        | Split System and Single Package (single phase) | 15.0 SEER<br>12.5 EER          | 210/240      | \$50                        |
|   | <65,000 Btu/hr                        | Split System and Single Package (three phase)  | 13.0 SEER<br>11.6 EER          | 210/240      | \$50                        |
|   | ≥65,000 Btu/hr and < 135,000 Btu/hr   | Split System and Single Package                | 11.0 EER<br>11.4 IPLV          | 210/240      | \$50                        |
|   | ≥ 135,000 Btu/hr and < 240,000 Btu/hr | Split System and Single Package                | 10.8 EER<br>11.2 IPLV          | 340/360      | \$50                        |
|   | ≥ 240,000 Btu/hr                      | Split System and Single Package                | 10.0 EER<br>10.4 IPLV          | 340/360      | \$50                        |
| Unitary Commercial Air Conditioners, Water and Evaporatively Cooled | < 135,000 Btu/hr                      | Split System and Single Package                | 14.0 EER                       | 210/240      | \$50                        |
|   | ≥ 135,000 Btu/hr                      |  | 14.0 EER                       | 340/360      | \$50                        |
| Package Terminal Air Conditioners (PTAC) (Heating & Cooling Mode)   | ≤ 8,000 Btu/hr                        | Single Package                                 | 11.8 EER<br>3.3 COP Heating    | 310/380      | \$50                        |
|   | > 8,000 and < 10,500 Btu/hr           | Single Package                                 | 11.4 EER<br>3.2 COP Heating    |              | \$50                        |
|   | ≥ 10,500 and ≤ 13,500 Btu/hr          | Single Package                                 | 10.7 EER<br>3.1 COP Heating    |              | \$50                        |
|   | > 13,500 Btu/hr                       | Single Package                                 | 10.0 EER<br>3.0 COP Heating    |              | \$50                        |
|   |                                       |  |                                |              |                             |
| Heat Pumps, Air Cooled (Cooling Mode)                               | < 65,000 Btu/hr                       | Split System and Single Package (single phase) | 15.0 SEER<br>12.5 EER          | 210/240      | \$50                        |
|   | < 65,000 Btu/hr                       | Split System and Single Package (three phase)  | 13.0 EER<br>11.6 IPLV          | 210/240      | \$50                        |
|   | ≥ 65,000 Btu/hr and <135,000 Btu/hr   | Split System and Single Package                | 11.0 EER<br>11.4 IPLV          | 210/240      | \$50                        |
|   | ≥ 135,000 Btu/hr and < 240,000 Btu/hr | Split System and Single Package                | 10.8 EER<br>11.2 IPLV          | 340/360      | \$50                        |
|   | ≥ 240,000 Btu/hr                      | Split System and Single Package                | 10.0 EER<br>10.4 IPLV          |              | \$50                        |
| Heat Pumps, Air Cooled (Heating Mode)                               | < 65,000 Btu/hr                       | Split System (single phase)                    | 8.5 HSPF                       | 210/240      | See note 3 below            |
|   |                                       | Single Package (single phase)                  | 8.0 HSPF                       | 210/240      | See note 3 below            |
|   | < 65,000 Btu/hr                       | Split System (three phase)                     | 8.0 HSPF                       | 210/240      | See note 3 below            |
|   |                                       | Single Package (three phase)                   | 7.5 HSPF                       | 210/240      | See note 3 below            |
|   | ≥ 65,000 Btu/hr and < 135,000 Btu/hr  | 47°F. db /43°F. wb Outdoor Air                 | 3.4 COP                        | 340/360      | See note 3 below            |
|   |                                       | 17°F. db /15°F. wb Outdoor Air                 | 2.4 COP                        |              | See note 3 below            |
|   | ≥ 135,000 Btu/hr                      | 47°F. db /43°F. wb Outdoor Air                 | 3.3 COP                        | 340/360      | See note 3 below            |
|   |                                       | 17°F. db /15°F. wb Outdoor Air                 | 2.2 COP                        |              | See note 3 below            |

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*Jim McFarrell* SECRETARY

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Original Sheet No. 115.11

**ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)**

**Table 3 – Mechanical Energy and other Efficiency Measures – Continued**

| Equipment Type                          | Size Category    | Sub-Category         | Minimum Efficiency Requirement | ARI Standard | Customer Incentive (\$/ton) |
|---|------------------|----------------------|--------------------------------|--------------|-----------------------------|
| Heat Pumps, Water Source (Cooling Mode) | < 135,000 Btu/hr | 85°F. Entering water | 14.0 EER                       | 320          | \$50                        |
| Heat Pumps, Water Source (Heating Mode) | < 135,000 Btu/hr | 70°F. Entering water | 4.6 COP                        | 320          | See note 3 below            |

| Equipment Type   | Size Category   | Sub-Category   | Minimum Efficiency Requirement                         | Customer Incentive                                       |
|--|---|--|--|--|
| Evaporative Cooling                                    | All   | Direct or Indirect   | Industry Standard Rating (ISR) CFM                     | \$0.02/ISR CFM   |
| Programmable Thermostats                               | All sizes with non-programmable thermostat for air conditioner                    | Programmable thermostat for air conditioner  | Must comply with EnergyStar® requirements              | \$50/thermostat  |
|  | All sizes with non-programmable thermostat for heat pumps or all electric heating | Optimizer programmable thermostat for heat pumps or all electric                             | Must comply with EnergyStar® requirements              | \$70/thermostat  |
| Chillers   | All except chillers intended for backup service only                              | Served primarily occupant comfort cooling loads (no more than 20% for process cooling loads) | Must exceed minimum efficiencies required energy code. | \$0.12/kWh annual energy savings + \$50/kW<br>See note 4 |
| Variable frequency drives (VFD)<br>HVAC fans and pumps | ≤ 100 hp HVAC fans or pumps   | HVAC fans and pumps  | See note 5   | \$65/hp  |
| Occupancy Based PTHP/PTAC control                      | All sizes with no prior occupancy based control                                   |  | See note 6   | \$50/controller  |
| Electronically Commutated Motor (ECM)                  | ≤ 1 Horsepower  | Refrigeration application  |  | \$0.50/Watt  |
|  |   | HVAC application   |  | \$50/horsepower  |

(Continued)

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*Jim D. Farrell* **SECRETARY**

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Original Sheet No. 115.12

**ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)**
**Table 3 – Mechanical Energy and other Efficiency Measures – Continued**

| Equipment Type  | Size Category                               | Sub-Category  | Minimum Efficiency Requirement               | Customer Incentive   |
|---|---|---|--|----------------------|
| Solid Door Refrigerator – Tier 1                          | ≤ 30 cubic feet volume (V)                  |   | Maximum kWh/day<br>$0.1 * V + 2.04$          | \$30/unit            |
|   | 31 – 60 cubic feet                          |   |  | \$40/unit            |
|   | ≥ 61 cubic feet                             |   |  | \$50/unit            |
| Solid Door Refrigerator – Tier 2                          | ≤ 30 cubic feet volume (V)                  |   | Maximum kWh/day<br>$0.06 * V + 1.22$         | \$125/unit           |
|   | 31 – 60 cubic feet                          |   |  | \$150/unit           |
|   | ≥ 61 cubic feet                             |   |  | \$175/unit           |
| Solid Door Freezer – Tier 1                               | ≤ 30 cubic feet volume (V)                  |   | Maximum kWh/day<br>$0.4 * V + 1.38$          | \$30/unit            |
|   | 31 – 60 cubic feet                          |   |  | \$40/unit            |
|   | ≥ 61 cubic feet                             |   |  | \$50/unit            |
| Solid Door Freezer – Tier 2                               | ≤ 30 cubic feet volume (V)                  |   | Maximum kWh/day<br>$0.28 * V + 0.97$         | \$150/unit           |
|   | 31 – 60 cubic feet                          |   |  | \$175/unit           |
|   | ≥ 61 cubic feet                             |   |  | \$200/unit           |
| Cool Roof   | Roofing over spaces with mechanical cooling |   | Energy Star ® Reflective Roof Products label | \$0.10/square foot   |
| Plug Load Occupancy Sensor                                |   |   |  | \$15/qualifying unit |
| Beverage or refrigerated display machine occupancy sensor | No occupancy sensor control                 | Beverage vending or refrigerated display machine occupancy sensor | See Note 7                                   | \$75/sensor          |

**Notes for Table 3:**

- For retrofits of existing equipment, incentives are for one-for-one same size equipment replacements. Exception: PTACs can replace electric resistive heating, which must be removed.
- Equipment that meets or exceeds the efficiency requirements listed for the size category in the above table may qualify for an incentive.
- Incentives for heat pumps are \$50 per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
- Chiller energy and demand savings subject to approval by the Company.
- Throttling bypass devices, such as inlet vanes, bypass dampers, three-way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan and pump VFD incentives. VFDs required by applicable version of the Idaho energy code are not eligible for incentives. Savings will only be realized for installations where a variable load is present.
- Controller units must include an occupancy sensor and include the capability to setback the zone temperature during extended unoccupied periods and setup the temperature once the zone is occupied.
- Intended for refrigerated vending machines and display cases containing only non-perishable bottled and canned beverages. Refurbished equipment that includes occupancy control is eligible.
- SEER= Seasonal Energy Efficiency Ratio  
COP = Coefficient of Performance  
HSPF = Heating Seasonal Performance Factor  
PTHP = Package Terminal Heat Pump  
HVAC = Heating, Ventilating and Air Conditioning

EER = Energy Efficiency Ratio

ECM = Electronically Commutated Motor

IPLV = Integrated Part Load Value

PTAC = Package Terminal Air Conditioner

(Continued)

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**ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)**

**Table 4 – Building Envelop Energy Efficiency Measures**

| Description     | Minimum Efficiency Requirement(s) | Customer Incentive |
|-----------------|-----------------------------------|--------------------|
| Wall insulation | Add R5                            | \$0.07/square foot |
| Roof insulation | Add R10                           | \$0.09/square foot |
| Window          | U factor 0.35 and SHGC of .40     | \$0.35/square foot |



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Original Sheet No. 125.1

## ROCKY MOUNTAIN POWER

### ELECTRIC SERVICE SCHEDULE NO. 125

#### STATE OF IDAHO

#### Energy FinAnswer

**PURPOSE:** Service under this schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial and Industrial Facilities by promoting the installation of Energy Efficiency Measures.

**APPLICABLE:** To service under the Company's General Service Schedules 6, 6A, 8, 9, 12, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is not applicable to existing Commercial Buildings under 20,000 square feet. This schedule is applicable to dairy barns served on the Company's residential rate schedules. Square footage is the total Building or Facility area served by the Company's meter(s).

#### DEFINITIONS:

**Annual kWh Savings:** The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures, as estimated by Company using engineering analysis.

**Average Monthly kW Savings:** The Average Monthly kilowatt (kW) savings resulting from the installation of Energy Efficiency Measures as estimated by Company using engineering analysis as described below:

Average Monthly kW Savings = (baseline average monthly kW - proposed average monthly kW), where;

- ⇒ Average monthly kW = sum of the 12 Monthly Maximum kW/12, where;
- ⇒ Monthly Maximum kW = highest of all 15 minute average kW (as determined below).
- ⇒ 15 minute average kW = sum of kWh used over 0.25 hrs/0.25 hrs

(Continued)

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*Jan A. Jewell* SECRETARY

I.P.U.C. No.1

Original Sheet No 125.2

**ELECTRIC SERVICE SCHEDULE NO 125 – Continued**

**DEFINITIONS: (continued)**

**Baseline Level:**

**Baseline Adjustments:** Company may adjust baseline electric energy consumption and costs during engineering analysis to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. For existing fixtures, baseline wattages for all fluorescent lighting Energy Efficiency Measures in all facilities shall be the lesser of existing equipment or the energy efficiency magnetic ballast and energy savings lamp combination.

**Commercial Building:** A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement is executed which does not meet the definition of an Industrial Facility.

**Commissioning:** The process of verifying and documenting that the performance of electric energy using systems meets the design intent and Owner's operational requirement.

**Customer:** Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

**Energy Efficiency Incentive:** Payment of money made by Company to Owner or Customer for installation of an Energy Efficiency Project pursuant to an executed Energy Efficiency Incentive Agreement.

**Energy Efficiency Incentive Agreement:** An agreement between Owner or Customer and Company providing for Company to furnish Energy Efficiency Incentive with respect to an Energy Efficiency Project pursuant to this tariff Schedule.

(Continued)



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*Jan W. Jewell* SECRETARY

I.P.U.C. No. 1

Original Sheet No. 125.3

**ELECTRIC SERVICE SCHEDULE NO 125 – Continued**

**DEFINITIONS: (continued)**

**Energy Efficiency Measure (EEM):** Permanently installed measure specified in an Energy Efficiency Incentive Agreement which can improve the efficiency of the Customer's electric energy use. EEMs designed to primarily reduce Average Monthly kW must also improve the electric energy efficiency to be eligible for Energy Efficiency Incentives.

**Energy Efficiency Measure (EEM) Cost:**

New construction: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Major renovation: EEM Cost is the total installed cost of the energy efficient equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of new construction, major renovation and retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner or Customer's facility. If the Owner or Customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

**Energy Efficiency Project:** One or more EEM(s) covered by one Energy Efficiency Incentive Agreement. Annual kWh and Average Monthly kW savings for an Energy

Efficiency Project shall be the sum of the individual EEM values.

**Energy Efficiency Project Cost:** Energy Efficiency Project Cost shall be the sum of the individual EEM costs.

**Industrial Facility:** Buildings and process equipment associated with manufacturing.

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I.P.U.C. No. 1

Original Sheet No. 125.4

**ELECTRIC SERVICE SCHEDULE NO. 125 – Continued**

**DEFINITIONS: (continued)**

**Mixed Use:** Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or Major Renovation.

**New Construction:** A newly constructed facility or newly constructed square footage added to an existing facility.

**Major Renovation:** A change in facility use type or where the existing system will not meet owner/customer projected requirements within existing square footage.

**Owner:** The person who has both legal and beneficial title to the real property specified in an Energy Efficiency Incentive Agreement who is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded agreement with respect to such real property.

**Retrofit:** Changes, modifications or additions to systems or equipment in existing facility square footage.

**Supplemental Services Agreement:** An agreement between Owner or Customer and Company providing for Company to furnish Supplemental Services with respect to Supplemental Services section of this Tariff Schedule.

**INCENTIVES FOR ENERGY EFFICIENCY PROJECTS:**

**Energy Efficiency Incentives:** Energy Efficiency Incentives made by the Company for installation of EEMs pursuant to an Energy Efficiency Incentive Agreement shall be the **lesser** of the sum of (a) and (b) **OR** (c):

- (a) \$0.12/kWh for the Energy Efficiency Project Annual kWh savings as determined using Company provided or approved engineering analysis;
- (b) \$50/kW for Energy Efficiency Project Average Monthly kW savings determined using Company provided or approved engineering analysis.
- (c) 50% of the Energy Efficiency Project Cost as determined by the Company.

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*Per. O.V. 30543*  
*Jan M. Jewell* SECRETARY

**I.P.U.C. No. 1**
**Original Sheet No. 125.5**
**ELECTRIC SERVICE SCHEDULE NO. 125 – Continued**
**INCENTIVES FOR ENERGY EFFICIENCY PROJECTS (continued)**

Energy Efficiency Projects are eligible for Energy Efficiency Incentives per Table 1 below.

**Table 1**

| <b>Program track</b>  | <b>Design Assistance</b>                                | <b>Standard</b>                       | <b>Standard</b>                       | <b>Standard</b> |
|---|---|---------------------------------------|---------------------------------------|-----------------|
| <b>Project Scope</b>  | Comprehensive   | System                                | System                                | System          |
| <b>Type</b>   | New Construction/<br>Major renovation                   | New Construction/<br>Major renovation | New Construction/<br>Major renovation | Retrofit        |
| <b>Energy code applies</b>  | Yes   | Yes                                   | No                                    | No              |
| <b>Energy savings threshold</b>   | Must exceed code by 10% - whole building electric basis | Qualifying equipment must exceed code | none                                  | none            |
| <b>Owner/Customer Energy Efficiency Incentive caps applied to the Energy Efficiency Project</b> |   |                                       |                                       |                 |
| <b>50 % of project cost cap</b>   | No  | Yes                                   | Yes                                   | Yes             |
| <b>1 year simple payback cap</b>  | No  | Yes                                   | Yes                                   | Yes             |
| <b>Lighting savings cap</b>   | 75%   | 50%                                   | 50%                                   | 50%             |
| <b>Design team incentives</b>   |   |                                       |                                       |                 |
| <b>Honorarium</b>   | Yes   | Yes                                   | Not available                         | Not available   |
| <b>Design Incentive</b>   | Based on project size                                   | Not available                         | Not available                         | Not available   |

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I.P.U.C. No. 1

Original Sheet No. 125.6

**ELECTRIC SERVICE SCHEDULE NO. 125 – Continued**

**INCENTIVES FOR ENERGY EFFICIENCY PROJECTS: (continued)**

All proposed Energy Efficiency Measure costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final Energy Efficiency Measure costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of an Energy Efficiency Incentive Agreement. Company review and approval of Energy Efficiency Measure costs may require additional documentation from the Customer or Owner.

For the purposes of calculating maximum annual electric savings resulting from lighting, electric savings resulting from lighting interaction with mechanical equipment and from lighting controls will be considered to be lighting savings.

The ten percent whole building energy savings threshold shall be calculated as follows: The Energy Efficiency Project must reduce the proposed electric energy consumption by at least 10% when compared to the baseline level of whole building electric energy consumption that would have resulted under the applicable Idaho energy code. The baseline and proposed building design shall be modeled using the methodology defined in Informative Appendix G to ASHRAE 90.1 2004 (or successor revision) using values from the applicable Idaho energy codes. The date of the building permit application shall establish the applicable version of the code.

The Customer or Owner may receive only one financial incentive from the Company per EEM. Financial incentives include Energy Efficiency Incentive payments.

Design team payments are available per Table 1 and the terms posted on the Idaho energy efficiency program section of the Company web site.

(Continued)

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*Jean H. Jewell* SECRETARY

I.P.U.C. No. 1

Original Sheet No. 125.7

**ELECTRIC SERVICE SCHEDULE NO. 125 – Continued**

**PROVISIONS OF SERVICE:**

- (1) **Energy Analysis**  
Company shall meet with Customer or Owner and any design team and may perform an initial site visit/plans review to determine what EEMs may be appropriate for an energy analysis.
- (2) **Supplemental Services**  
Company may offer Supplemental Services beyond those described elsewhere in this Tariff Schedule through a Supplemental Services Agreement. Supplemental services shall include, but are not limited to: detailed design, life cycle costs calculations or compliance documentation for green or high performance building standards. Company will negotiate the amount and terms of the supplemental services on a project specific basis and may require any or all of the following: installation of EEMs delivering a certain amount of annual kWh savings, offset of a portion of the available incentive or direct reimbursement of a portion (up to 100%) of the direct Company costs for the service provided.
- (3) **EEM Inspection**  
Company will inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.
- (4) **EEM Commissioning**  
Company will require that EEMs as specified in the Energy Efficiency Incentive Agreement be commissioned prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.  
  
(4a) **Commissioning Opt-Out:** Required EEM Commissioning may be omitted with the following adjustments. Annual kWh savings, Average Monthly kW savings and eligible EEM Costs will all be reduced by 20% and an Energy Efficiency Incentive calculated using the provisions specified under Incentives for Energy Efficiency Projects. EEMs where the Owner or Customer has “opted-out” of EEM Commissioning and are later commissioned are not eligible for an additional Energy Efficiency Incentive after the Energy Efficiency Project Incentive is paid.

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I.P.U.C. No. 1

Original Sheet No. 125.8

**ELECTRIC SERVICE SCHEDULE NO. 125 – Continued**

**PROVISIONS OF SERVICE: (continued)**

**(5) Measure Performance Verification/Evaluation**

Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

**(6) Minimum Equipment Efficiency**

For Retrofit Energy Efficiency Projects, EEMs must meet minimum equipment efficiency levels and equipment eligibility requirements in Schedule 115 to be eligible for incentives available under this Schedule.

**(7) Energy Efficiency Incentives will not be made available to induce fuel switching by Owner.**

**(8) Design team incentives: Company may offer incentives to a design team member with current professional certification including architects and engineers. Incentives are available per Table 1 in this schedule and include honorariums and design incentives.**

Honorariums are designed to encourage early initial Company consultation on Owner/customer's design and plans. Honorariums will be equally available to all professionally certified architects and engineers for Idaho projects within Company's territory and will be limited to one honorarium per project.

Design incentives will be offered to all professionally certified architects and engineers for Idaho projects within Company's territory. Payment of incentives to the design team will require final construction documents include an efficient design meeting company requirements. Incentives will be based on the square footage of the project and limited to one per project.

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**ELECTRIC SERVICE SCHEDULE NO. 125 – Continued**

**PROVISIONS OF SERVICE: (continued)**

Additional conditions for design team incentives will be available on the Idaho energy efficiency program section of the Company's web site and may be changed with 45 days notice posted on the web site.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.



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*James D. Jewell* SECRETARY  
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Canceling Original Sheet No. 155.1

I.P.U.C. No. 1

## ROCKY MOUNTAIN POWER

### AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155

#### STATE OF IDAHO

#### Optional for Qualifying Customers

**PURPOSE:** Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in agricultural irrigation systems and irrigation district pumping systems by promoting electric energy-efficient irrigation practices and the installation of Energy Efficiency Measures.

**APPLICABLE:** To service under the Company's Irrigation and Soil Drainage Pumping Power Service Schedule 10, and to any customer who qualifies as a "Farm Load" under the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 and receives electric service on a retail schedule in all territory served by the Company in the State of Idaho.

#### DEFINITIONS:

**Annual kWh Savings:** The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures or improved equipment operation, as estimated by the Program Administrator or Company.

**Average Monthly On Peak kW Savings:** The Average Monthly On Peak kilowatt (kW) savings resulting from the installation of Energy Efficiency Measures or improved equipment operation as estimated by Program Administrator or Company using engineering analysis as described below:

Average Monthly On Peak kW Savings = (baseline average monthly On Peak kW - proposed average monthly On Peak kW), where;

$\Rightarrow$  Average Monthly On Peak kW = sum of the 12 Monthly Maximum On Peak kW/12, where;

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 191**

**STATE OF IDAHO**

**Customer Efficiency Services Rate Adjustment**

**PURPOSE:** The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

|                               |        |
|-------------------------------|--------|
| Schedule 1                    | 3.72 % |
| Schedule 6                    | 3.72 % |
| Schedule 6A                   | 3.72 % |
| Schedule 7                    | 3.72 % |
| Schedule 7A                   | 3.72 % |
| Schedule 8                    | 3.72 % |
| Schedule 9                    | 3.72 % |
| Schedule 10                   | 3.72 % |
| Schedule 11                   | 3.72 % |
| Schedule 12 – Street Lighting | 3.72 % |
| Schedule 12 – Traffic Signal  | 3.72 % |
| Schedule 19                   | 3.72 % |
| Schedule 23                   | 3.72 % |
| Schedule 23A                  | 3.72 % |
| Schedule 24                   | 3.72 % |
| Schedule 35                   | 3.72 % |
| Schedule 35A                  | 3.72 % |
| Schedule 36                   | 3.72 % |

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